



Scottish Hydro Electric Power Distribution plc

Flexibility Market Price Statement

Effective from 7th October 2024

Version 1.0

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1. INTRODUCTION

- 1.1 Scottish and Southern Electricity Networks (SSEN) Distribution is obligated by schedule 2D of the Distribution Connection and Use of System Agreement (DCUSA) to submit biannually the Flexibility Market Price Statement with the current Flexibility Market Prices to the Secretariat for the licence area Scottish Hydro Electric Power Distribution (SHEPD). This is a requirement from 1st April 2023 following the Access Significant Code Review (SCR) changes to terms of connection for curtailable customers.
- 1.2 From 1st April 2023, and then by the first Working Day of each April and October thereafter, we are required to determine the Flexibility Market Import Price (in £/MWh) and the Flexibility Market Export Price (in £/MWh) and send the completed Statements to the Secretariat of DCUSA by the fifth Working Day of April and October in each year.
- 1.3 This statement by Scottish Hydro Electric Power Distribution plc provides the Exceeded Import Curtailment Price and Exceeded Export Curtailment Price which has been determined in accordance with this Schedule 2D of the DCUSA. The Exceeded Import Curtailment Price applies to demand turn down or generation turn up and the Exceeded Export Curtailment Price applies to demand turn up or generation turn down for Curtailed Connections.
- 1.4 In this statement the Exceeded Curtailment Price has not been derived by any cost of reinforcement. At SSEN Distribution, we were able to use Flexibility Market Prices through flexibility service contracts and tenders.

2. FLEXIBILITY MARKET PRICE STATEMENT

2.1 The following table provides SHEPD's Flexibility Market Import Price and the Flexibility Market Export Price which have been used to determine the Exceeded Import Curtailment Price and Exceeded Export Curtailment Price in accordance with Schedule 2D of the DCUSA.

Scottish Hydro Electric Power Distribution Flexibility Market Price Statement	
Flexibility Market Price Data (contracted)	
Flexibility Market Import Price (£/ MWh)	£210.00
Flexibility Market Export Price (£/ MWh)	£10.82
Flexibility Market Price Data (tendered)	
Flexibility Tender Import Price (£/MWh)	No data
Flexibility Tender Export Price (£/MWh)	No data
Exceeded Import Curtailment Price (demand turn down/generation turn up)	
Exceeded Import Curtailment Price (£/MVAh)	£265.26
Exceeded Export Curtailment Price (demand turn up/generation turn down)	
Exceeded Export Curtailment Price (£/MVAh)	£13.67

3. FLEXIBILITY SERVICES CONTRACT DATA

3.1 The table below provides the Flexibility Services Contract data for SHEPD from 1st April 2022 to 31st March 2025.

Scottish Hydro Electric Power Distribution Flexibility Services Contract Data					
Import Prices (£/MWh)	Capacity requirement (MW)	Regulatory Year of Delivery	Export Prices (£/MWh)	Capacity requirement (MW)	Regulatory Year of Delivery
130	1.5	23	10	17	23
200	1	23	10.4	17	24
120	17.55	23	10.82	17	25
200	1.95	23			
210	1.95	24			
0	2.5	23			
145	0.01	25			
77	0.018	25			
77	0.281	25			
190	1	25			

4. FLEXIBILITY SERVICES TENDER DATA

4.1 Flexibility services tender data was not required in calculating the import/export prices as we have contracts in place for all the services we have tendered for from 1st April 2022 to 31st March 2025.

5. IMPLEMENTATION OF FLEXIBILITY MARKET PRICE STATEMENT

5.1 This pricing statement will be implemented from 7th October 2024 for six months. A new statement will be determined by 1st April 2025 and issued by the Scottish Hydro Electric Power Distribution plc on 7th April 2025.